2024

Annual Report



Table of Contents

INTRODUCTION	1
CROPEX MEMBERS	4
DAY AHEAD MARKET	6
General data, Volumes, Prices	
INTRADAY MARKET	13
General data, Volumes, Prices	
INTRADAY AUCTIONS	24
General data, Volumes, Prices	
AUCTIONS	33
Guarantees of Origin, Losses in the transmission	
system	

Introduction

Dear Stakeholders, Partners, and Colleagues,

I am pleased to present the 2024 Annual Report of the CROATIAN POWER EXCHANGE Ltd. (CROPEX). This past year has been a transformative one for the energy sector, both within Croatia and across the European Union as for the first time in history wind and solar production in EU in first half of the year overtook the production of electricity from the fossil fuels. As the global energy landscape continues to evolve, CROPEX remains steadfast in its commitment to ensuring a robust, transparent, and efficient electricity market that supports sustainable development and strengthens energy security.

In 2024, Croatia faced an unprecedented summer heat wave, which placed extraordinary demand on the electricity grid and underscored the critical role of well-functioning short-term electricity markets. The extreme weather highlighted the value of real-time market mechanisms that enable rapid responses to changing conditions, ensuring reliable electricity supply and minimizing disruptions. By facilitating efficient price signals and fostering flexibility in the energy system, CROPEX played an important role in maintaining grid stability during these challenging periods.

Our market has grown steadily, with record levels of participation and liquidity, underscoring CROPEX's role as a critical hub in the regional energy ecosystem. Our Day Ahead trading volume rose by almost 40% year on year, Intraday trading volumes almost 20% and we welcomed 4 new companies to CROPEX markets, which presents a significant achievement in the customer relationship management. These successes are not only a testament to our operational excellence but also to the trust and collaboration of our market participants.

During 2024, CROPEX successfully completed a range of impactful projects that have strengthened the Croatian electricity market as well as the European Market.

Introduction of 15 MTU on Intraday Market

In January, CROPEX achieved a significant milestone by introducing 15-minute trading units on the Intraday Market together with cross border market coupling on Croatia – Slovenia and Croatia – Hungary borders. This enhancement marks a pivotal step toward improving market efficiency and aligning with European energy market standards.

The implementation of 15-minute trading intervals provides market participants with greater flexibility and precision in balancing supply and demand, especially in a rapidly evolving energy landscape dominated by intermittent renewable energy sources. This change supports real-time trading, improves grid stability, and enables more efficient integration of renewables into the system

Introduction of Spread Block Products on Day-Ahead Market

In April, CROPEX launched the Spread block product on its Day-Ahead Market. This new order type links a buy and sell block, allowing both to be accepted or rejected together. The product is particularly useful for assets like batteries or storage systems, where charging and discharging periods are managed in tandem. Additionally, the launch increases the number of blocks available per portfolio, enhancing trading flexibility for CROPEX members. This development contributes to more efficient market operations, portfolio management and better optimization of trading strategies.

Launch of Intraday Auctions

In June, CROPEX together with all NEMOs and TSOs has launched the Intraday Auctions (IDA). IDAs represent a new market across the Intraday timeframe enabling the pricing of the cross-border capacity in the Intraday frame. As a new market segment all the IT systems, operational procedures and clearing mechanisms needed to be created in order to establish the new 3 daily auctions at 10:00, 15:00 and 22:00 hours.

First hydro GO on CROPEX GO Auction

In cooperation with the biggest power producer in Croatia, HRVATSKA ELEKTROPRIVREDA d.d. we have delivered the first auction of Croatian hydro guarantees of origin which resulted with a total of 100,000 GOs sold from the hydro power plants with a commissioning date from 05-2016 (electricity produced in January and February 2024) at a price of 1.37 EUR/GO.

Partnership with Iceland Power Exchange ELMA

Supporting the development of other power markets we have achieved a cooperation with ELMA

on implementation of the CROPEX Auction System for the purpose of ELMA operation of long term

auctions. This represented our second implementation of our Auction System outside of Croatia

confirming the quality of the system being developed and used in Croatia.

CROPEX Educational Workshops

competitive energy market in Croatia.

In 2024, CROPEX successfully organized a series of educational workshops to enhance

understanding of the Croatian Power Exchange and its role in the energy market with more than

180 participants. The workshops covered topics such as market operations, trading strategies,

regulatory developments, guarantees of origin and opportunities within the Croatian and regional

energy markets. These events fostered dialogue, shared expertise, and supported market

participants, reinforcing CROPEX's commitment to transparency and the development of a

, ,

The achievements of 2024 would not have been possible without the unwavering dedication of

our team and the support of our partners. Together, we are shaping a sustainable energy future

for Croatia and beyond.

Sincerely,

Ante Mikulić, CEO

Ande Mikelie

3

Chapter 1

CROPEX MEMBERS

Overview of New Members in 2024

The following provides an overview of new members who joined CROPEX markets in 2024.

Renewable Energy Solutions d.o.o. joined the Day-Ahead Market and the Intraday Continuous Market, while three members - Energetick Aps, Briz energija d.o.o., and Dynasty Power Europe trgovanje z energenti d.o.o. - joined the Day-Ahead Market, the Intraday Continuous Market, and the Intraday Auctions Market.

EPS Trgovanje d.o.o., Vitol Gas and Power BV, and MET Austria Energy Trade GmbH joined the Intraday Continuous Market.

Additionally, twelve members - Danske Commodities A/S, D.TRADING d.o.o., Axpo Trgovina d.o.o., Second Foundation a.s., PETROL d.d., ENNA Next d.o.o., ELEKTRIČNI FINANČNI TIM d.o.o., GEN-I Hrvatska d.o.o., HOLDING SLOVENSKE ELEKTRARNE d.o.o., HRVATSKA ELEKTROPRIVREDA d.d., Interenergo d.o.o., and Vitol Gas and Power BV - became members of the Intraday Auctions Market.

By the end of 2024, a total of **32** members were active in the Day-Ahead Market, **29** in the Intraday Continuous Market, and **15** in the Intraday Auctions Market. A detailed tabular overview of memberships as of December 31, 2024, is provided below.

	Member		Country	DAM	ID	IDA
1	ALPIQ ENERGY SE	ALPIQ	СН	✓	\checkmark	-
2	Axpo Trading Ltd.	agpo	CH	\checkmark	\checkmark	✓
3	Briz energija Ltd.		HR	\checkmark	\checkmark	✓
4	Centrica Energy Trading A/S	centrica	DK	\checkmark	\checkmark	-
5	ČEZ, a. s.	CEZ GROUP	CZ	\checkmark	\checkmark	-
6	Danske Commodities A/S	Commodities	DK	\checkmark	\checkmark	✓
7	D.TRADING d.o.o.	D.TRADING	UA	\checkmark	\checkmark	✓
8	Dynasty Power Europe trgovanje z energenti d.o.o.	DYNASTY POWER	SI	✓	√	✓
9	ELEKTRIČNI FINANČNI TIM d.o.o.	eft Also with energy	SI	\checkmark	√	√
10	Enel Global Trading S.p.A.	enel	IT	✓	-	_
11	Energetick Aps	AL I	DK	✓	√	✓
12	Energi Danmark A/S	Energi Danmark	DK	✓	√	-
13	ENERGOVIA EOOD	, GO	BG	\checkmark	\checkmark	-
14	ENNA Next d.o.o.	ENNA next	HR	\checkmark	✓	√
15	E.ON Energija d.o.o.	e·on	HR	✓	√	-
16	EPS Trgovanje d.o.o.	, O	SI	\checkmark	\checkmark	-
17	GEN-I Hrvatska d.o.o.	gen-i	HR	\checkmark	\checkmark	√
18	HOLDING SLOVENSKE ELEKTRARNE d.o.o.	Indian Sevenda elektrone d.s.s.	SI	\checkmark	\checkmark	√
19	HRVATSKA ELEKTROPRIVREDA d.d.	MHEP	HR	\checkmark	\checkmark	√
20	Croatian Transmission System Operator Plc.	M HOPS	HR	\checkmark	\checkmark	-
21	CROATIAN ENERGY MARKET OPERATOR Ltd.	HROTE HRVATSKI OPERATOR TRZÍSTA ENERGUE.na	HR	\checkmark	\checkmark	-
22	INTERENERGO Ltd.	interEnergo	SI	\checkmark	\checkmark	✓
23	MET Austria Energy Trade GmbH	MET	AT	\checkmark	\checkmark	-
24	MFT Energy A/S	мгт	DK	\checkmark	\checkmark	-
25	MVM Partner d.o.o.	Serting William	HU	\checkmark	\checkmark	-
26	PETROL d.d.	PETROL	SI	\checkmark	\checkmark	\checkmark
27	RESPECT ENERGY S.A.	RESPECT ENERGY	PL	\checkmark	-	-
28	Renewable Energy Solutions d.o.o.	ROSHR Bronewade Evergy Solutions	HR	\checkmark	\checkmark	-
29	Second Foundation a.s.	II	СН	\checkmark	\checkmark	✓
30	TrailStone Renewables GmbH	TRAILSTONE	DE	\checkmark	\checkmark	-
31	Vitol Gas and Power BV	∨itol	NL	\checkmark	\checkmark	√
32	Winter Wind d.o.o.	WINTER WIND ##	HR	\checkmark	-	-

Chapter 2

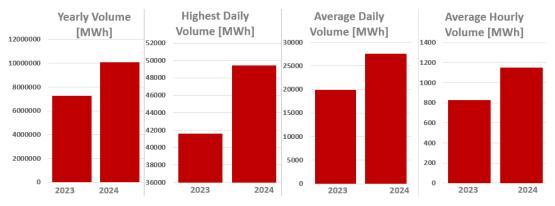
CROPEX DAY AHEAD MARKET

General 2024 - Trading Data

Total Traded Volume on Day Ahead Market in **2024** increased compared to **2023**.

In general, an decrease in prices is recorded compared to 2023; both Day Ahead Average Base Price and Average Peak Price.





Price [EUR/MWh]	2024	2023	
Base Average	94,69	103,72	8,7 % 🗸
Peak Average	95,11	107,01	11,1 % 🗸
Highest hourly	902,22	429,78	109,9 % 👚
Lowest hourly	-100,71	-500,00	79,9 % 👚

CROPEX DAY AHEAD MARKET

General 2024 data – Monthly Volumes and Prices

2024 Volumes [MWh]

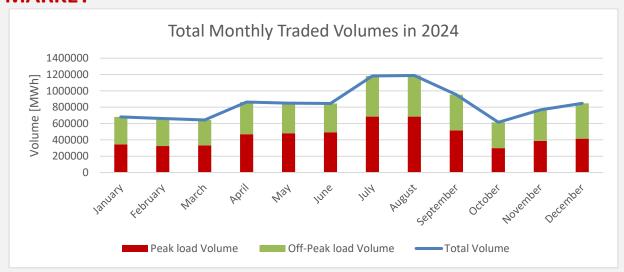
Month	Base Volume	Peak Volume	Off-Peak Volume	Average Daily Traded Volume	Average Hourly Traded Volume
January	681.661,0	344.284,5	337.376,5	21.989,1	916,21
February	660.946,6	324.874,9	336.071,7	22.791,3	949,64
March	643.774,9	332.785,9	310.989,0	20.766,9	866,45
April	863.073,0	469.192,5	393.880,5	28.769,1	1.198,7
May	849.848,8	480.534,5	369.314,3	27.414,5	1.142,3
June	846.304,0	492.314,6	353.989,4	28.210,1	1.175,4
July	1.183.405,5	686.010,6	497.394,9	38.174,4	1.590,6
August	1.188.751,0	684.601,9	504.149,1	38.346,8	1.597,8
September	953.277,0	516.144,0	437.133,0	31.775,9	1.324,0
October	615.393,0	298.561,8	315.942,9	19.851,4	826,03
November	767.787,7	387.955,7	379.832,0	25.592,9	1.066,4
December	848.707,9	414.744,0	433.963,9	27.377,7	1.140,7

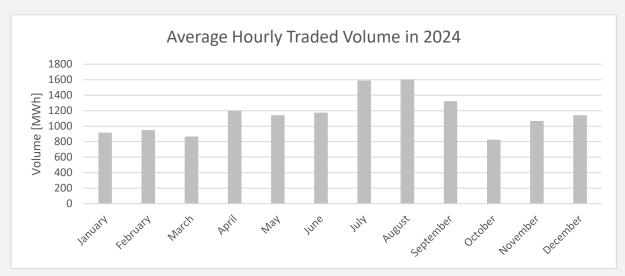
2024 Prices [EUR/MWh]

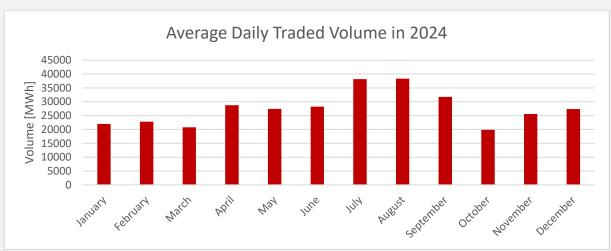
Month	Average Baseload Price	Average Peak Price	Average Off- Peak Price	Hourly Minimum Price	Hourly Maximum Price
January	83,98	93,85	74,12	0,00	148,58
February	67,81	72,73	62,88	7,25	127,38
March	64,37	63,08	65,49	-3,01	162,66
April	60,18	49,55	70,81	-65,06	195,88
May	74,54	58,88	90,19	-100,71	200,56
June	96,75	79,83	113,67	-69,34	578,73
July	106,06	90,46	121,69	-64,11	228,60
August	113,66	104,19	123,31	-36,62	887,07
September	97,95	99,80	96,09	-3,95	902,22
October	88,80	95,46	82,17	-11,87	274,56
November	144,79	170,88	118,69	44,92	716,43
December	136,30	162,00	110,59	10,87	822,55

CROPEX DAY AHEAD MARKET

2024 Charts - Volumes



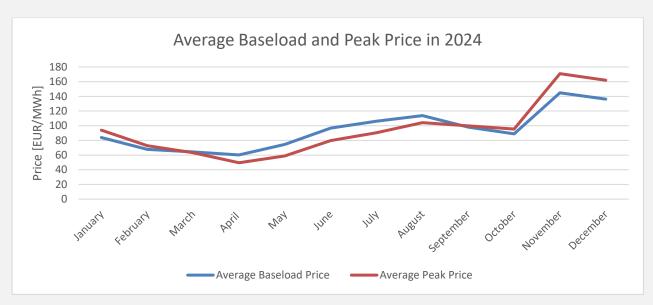


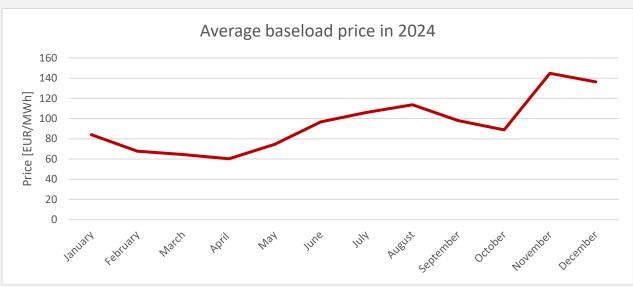


2024 Data - Prices

CROPEX DAY AHEAD MARKET

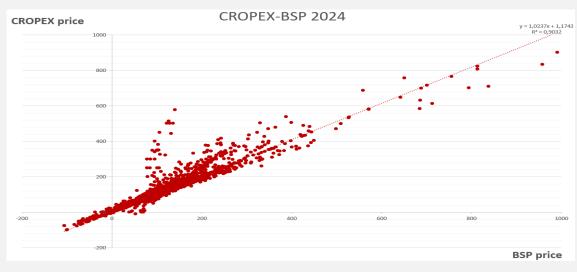
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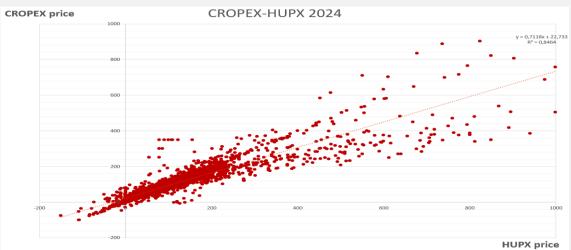


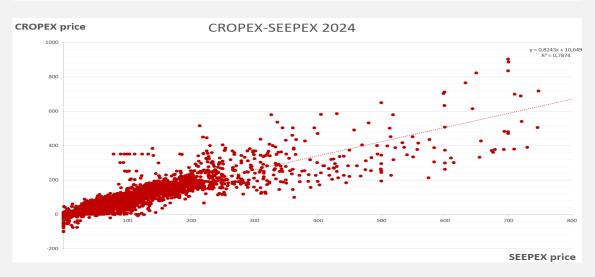


2024 Data – Price Comparison

CROPEX DAY AHEAD MARKET







CROPEX DAY AHEAD MARKET

Liquidity Indicators

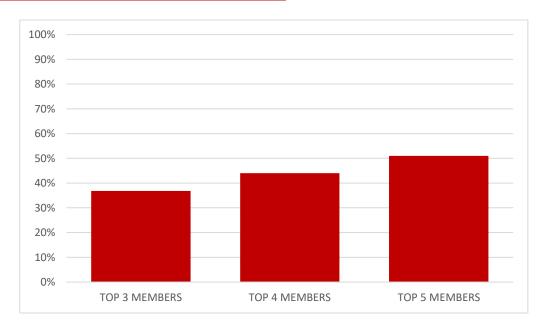
Market with the **Herfindahl–Hirschman Index** of less than 1.000 considers to be a competitive marketplace, an HHI of 1.000 to 1.800 considers to be a moderately concentrated marketplace and an HHI of 1.800 or greater considers to be a highly concentrated marketplace.

Herfindahl-Hirschman Index	
Buy	756
Sell	1.100
Total	755

According to the HHI analysis **CROPEX Day Ahead Market** is a **competitive market**, thus providing all the Members enough liquidity for their trading activities.

Concentration ratio ("CR") is a traditional structural measure of market concentration based on market shares, for the concentration ratio "CR3" measures the total market shares of the top 3 Members, by Trading Volume.

Concentration Ratios – CR3, CR4, CR5



A concentration ratio that ranges from 0% to 50% indicates that the market is perfectly competitive and is considered a low concentration.

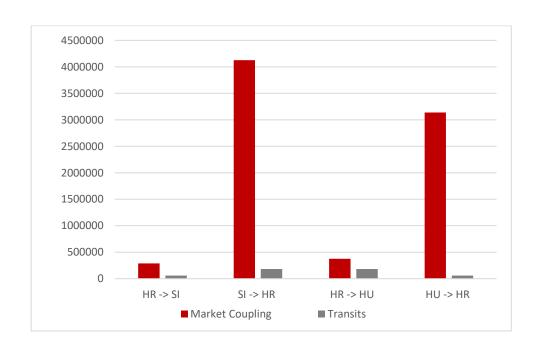
CROPEX DAY AHEAD MARKET

Market Coupling

Since **2018**, Croatian Day Ahead Market is coupled to the European SDAC market via **Croatian-Slovenian** border, while from **June 2022**, it is coupled via **Croatian-Hungarian** border as well.

Volume [MWh]	2024
CROPEX Volume Traded	10.102.930
Market Coupling Total Volume	7.929.987,9
Market Coupling flow HR -> SI	289.215,5
Market Coupling flow SI -> HR	4.126.844,8
Market Coupling flow HR -> HU	375.334,4
Market Coupling flow HU -> HR	3.138.593,2
Transit Total Volume	485.520,8
Transit HR -> SI	59.168,5
Transit SI -> HR	183.591,9
Transit HR -> HU	183.591,9
Transit HU -> HR	59.168,5

Market Coupling and Transit Volumes



Chapter 3

General 2024 - Trading Data

CROPEX INTRADAY CONTINUOUS MARKET

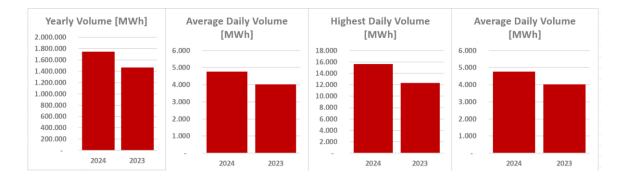
Following the successful coupling **through SIDC** in 2019, CROPEX Intraday Market continued with its growth in 2024, with record volumes achieved on a yearly, monthly, daily, and hourly basis. 15-minute products were introduced to the Intraday Continuous Market in January.

The total annual Intraday volume for 60-minute and 15-minute products was **1.744.986 MWh.**

Additionally, with the successful introduction of the API service in 2021, an increase in the number of **API trades** was recorded in **2024**, resulting in **75% of API trades out of total trade**.

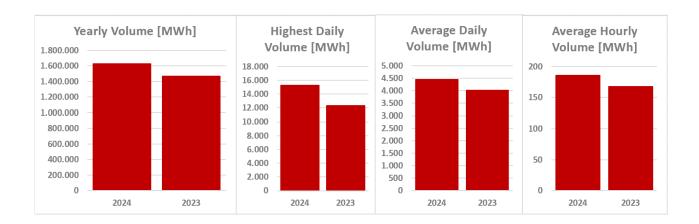
<u>Total Annual Intraday volume</u>

Volume Traded - [MWh]	2024	2023	_
Total	1.744.986	1.468.253	18,8 % 👚
Highest Monthly	204.388	160.247	27,5 % 👕
Average Monthly	145.416	122.354	18,8 % 👕
Highest Daily	15.646	12.341	26,8 % 👕
Average Daily	4.768	4.023	18,5 % 👚



60-minute Intraday Products

Volume Traded - [MWh]	2024	2023	
Total	1.628.338	1.468.253	10,9 % 👚
Highest Monthly	188.147	160.247	17,4 % 👚
Average Monthly	135.695	122.354	10,9 % 👚
Highest Daily	15.250	12.341	23,6 % 👚
Average Daily	4.452	4.023	10,7 % 👚
Highest Hourly	1.592	1.093	45,7 % 👚
Average Hourly	186	168	10,7 % 👚



Price [EUR/MWh]	2024	2023	
Volume Weighted Average Price	97,34	105,48	-7,7 %↓
Highest Trade Price	1.251,90	725,00	72,7 % 👚
Lowest Trade Price	-1.000,00	-379,99	163,2 %
Number of Trades	749.904,00	587.740	27,6 % 👕

General 2024 - 60-minute Data – Monthly Volumes and Prices

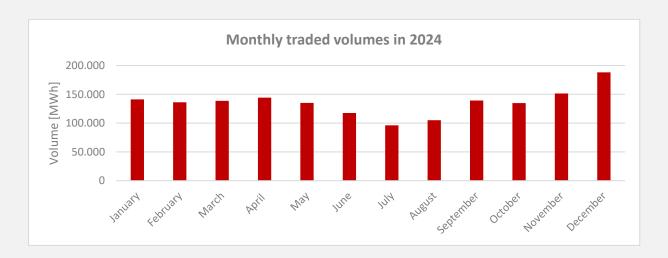
2024 Volumes [MWh]

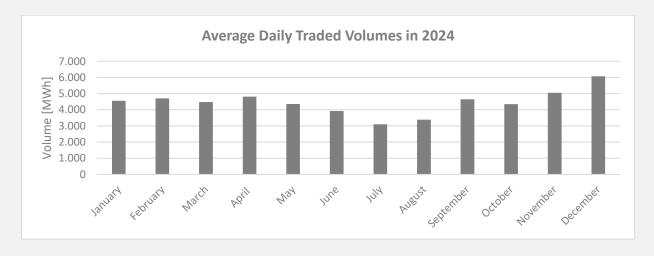
Month	Total Traded Volume	Highest Daily Traded Volume	Average Daily Traded Volume	Highest Hourly Traded Volume	Average Hourly Traded Volume
January	141.275	7.847	4.557	809	190
February	136.306	11.053	4.700	771	196
March	138.774	9.195	4.477	996	187
April	144.385	8.507	4.813	758	201
May	135.067	7.221	4.357	822	182
June	117.698	13.449	3.923	1.592	163
July	96.114	10.671	3.100	913	129
August	104.986	6.619	3.387	637	141
September	139.281	7.645	4.643	751	193
October	134.749	8.309	4.347	1.067	181
November	151.557	8.048	5.052	918	210
December	188.147	15.250	6.069	1.069	253

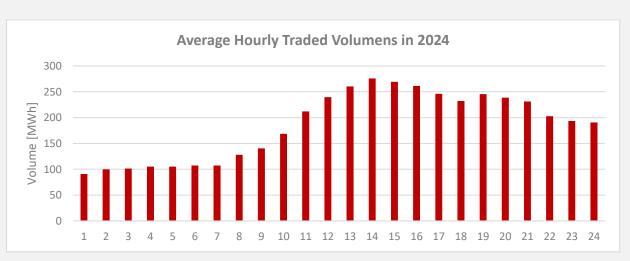
2024 Prices [EUR/MWh]

Month	Weighted Average Price	Peak Weighted Average Price	Off-Peak Weighted Average Price	Lowest Trade Price	Highest Trade Price
January	87,80	97,79	77,81	-10	239
February	69,52	74,33	64,70	-12	177
March	65,50	63,63	67,35	-1000	181
April	60,71	50,20	71,21	-144	268
May	76,69	58,96	94,42	-174	320
June	93,65	78,96	108,33	-29	420
July	110,09	95,50	124,68	-111	999
August	121,40	114,39	128,41	-600	1252
September	99,26	101,32	97,19	-109	1200
October	91,52	99,56	83,53	-45	320
November	152,01	184,68	119,34	30	1055
December	140,00	167,60	112,40	62	201

2024 Charts - Volumes - 60-minute

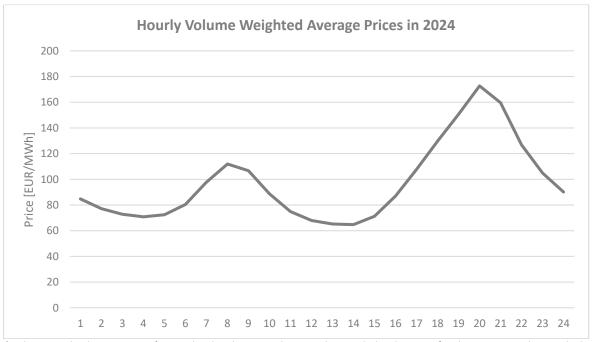






2024 Charts - Prices - 60-minute





^{*} Volume Weighted Average Price for completed trades per product – total sum, calculated as sum of each transaction volume multiplied with corresponding price, divided by the total volume

General 2024 - 15-minute Data – Monthly Volumes and Prices

15-minute Intraday Products

Volume Traded - [MWh]	2024
Total	116.648,10
Highest Monthly	16.241,13
Average Monthly	9.720,68
Highest Daily	825,93
Average Quarterly	318,19
Highest Quarterly	98,80
Average Quarterly	3,31

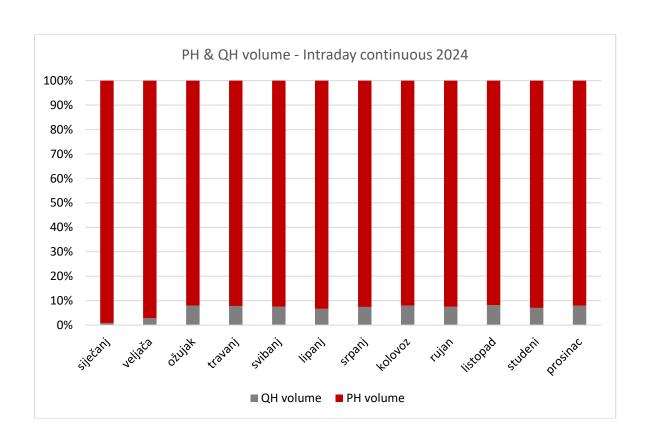
Price [EUR/MWh]	2024
Volume Weighted Average Price	81,57
Highest Trade Price	1.443,50
Lowest Trade Price	-348,99
Number of Trades	677.652,00

2024 Volumes [MWh]

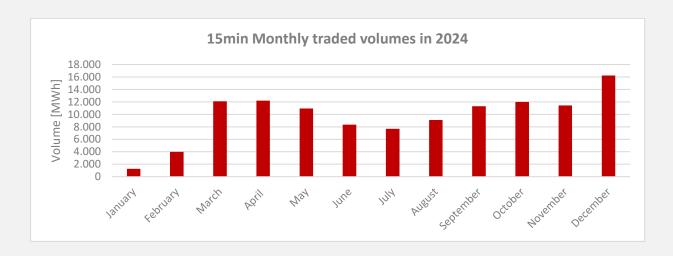
Month	Total Traded Volume	Highest Daily Traded Volume	Average Daily Traded Volume	Highest Quarterly Traded Volume	Average Quarterly Traded Volume
January	1.266	141	41	15	0,43
February	3.985	580	137	63	1,43
March	12.101	624	390	73	4,07
April	12.206	687	407	74	4,24
May	10.957	657	353	30	3,68
June	8.349	625	278	23	2,90
July	7.681	467	248	33	2,58
August	9.100	605	294	23	3,06
September	11.306	664	377	26	3,93
October	12.011	570	387	19	4,03
November	11.444	576	381	99	3,97
December	16.241	826	524	30	5,46

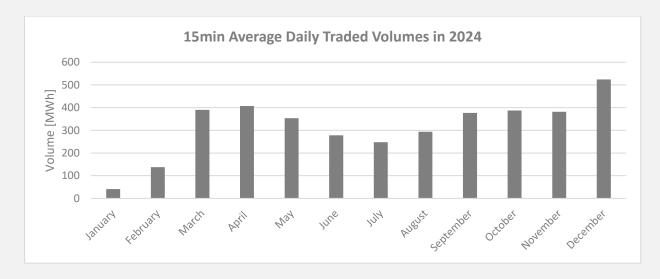
2024 Prices [EUR/MWh]

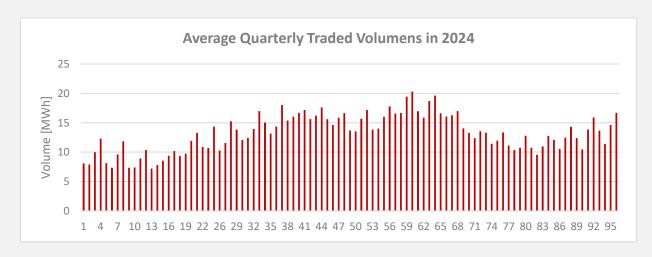
Month	Weighted Average Price	Peak Weighted Average Price	Off-Peak Weighted Average Price	Lowest Trade Price	Highest Trade Price
January	13,49	16,67	10,32	-4	299
February	28,96	34,40	23,52	-90	228
March	67,64	67,18	68,09	-120	249
April	63,57	53,23	73,91	-192	459
May	77,27	60,21	94,32	-349	422
June	85,93	76,78	95,08	-174	900
July	81,09	71,23	90,95	-148	1065
August	103,37	98,43	108,30	-101	1125
September	85,49	87,28	83,69	-200	1156
October	88,83	96,28	81,34	-87	581
November	144,59	172,23	116,94	-1	1444
December	138,68	165,71	111,65	-21	1439



2024 Charts - Volumes - 15-minutes

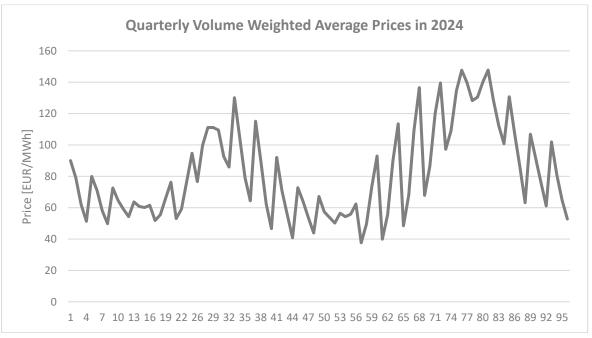






2023 Charts - Prices - 15 - minutes





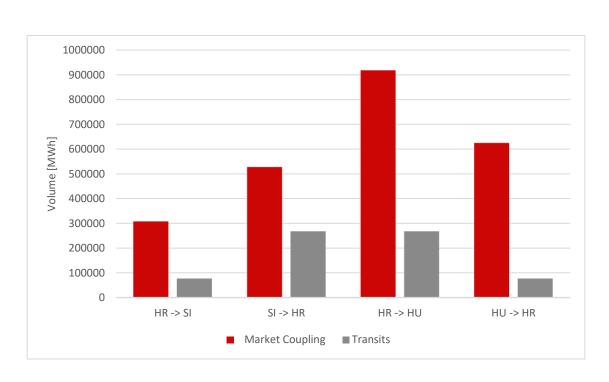
^{*} Volume Weighted Average Price for completed trades per product – total sum, calculated as sum of each transaction volume multiplied with corresponding price, divided by the total volume

Market Coupling

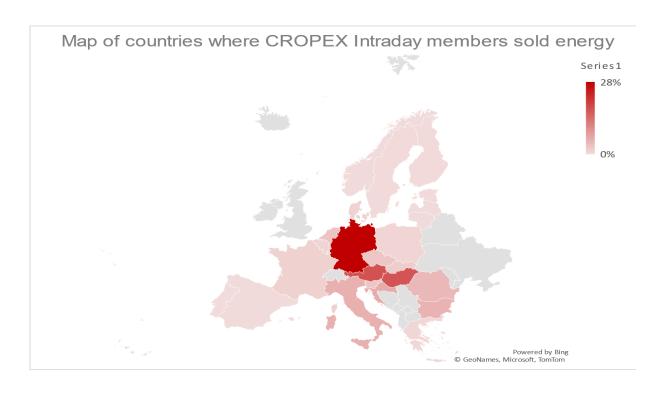
Since **2019**, Croatian Intraday Market is coupled to European SIDC market via **Croatian-Slovenian** and **Croatian-Hungarian** borders.

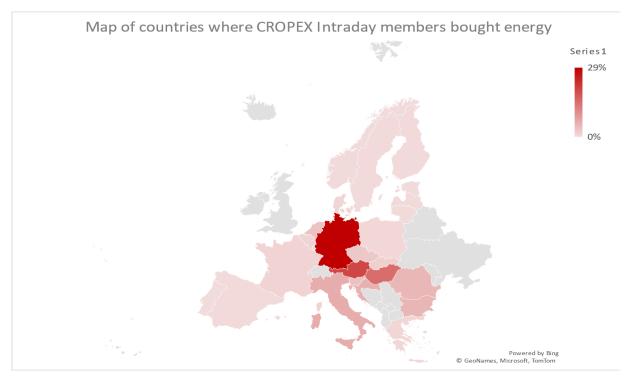
Volume [MWh]	2024
CROPEX Volume Traded (60 min + 15 min)	1.744.986
Market Coupling Total Volume	2.374.736
Market Coupling flow HR -> SI	307.595
Market Coupling flow SI -> HR	526.698
Market Coupling flow HR -> HU	916.424
Market Coupling flow HU -> HR	624.020
Transit Total Volume	684.117
Transit HR -> SI	76.543
Transit SI -> HR	265.515
Transit HR -> HU	265.515
Transit HU -> HR	76.543

Market Coupling and Transit Volumes



Map of countries where CROPEX Intraday members sold and bought energy





Chapter 4

CROPEX INTRADAY AUCTIONS

General 2024 - Trading Data

2024 marked the launch of Intraday Auctions on 13^{th} of June with delivery day 14^{th} of June.

The IDAs enhanced the Single Intraday Coupling (SIDC) by introducing a new pricing mechanism for intraday capacity, complementing the current continuous trading method.

Volume Traded [MWh]	IDA1	IDA2	IDA3
Total Volume	8.316,5	16.008,4	2.526,4
Highest Monthly	1.695,3	2.887,5	465,5
Average Monthly	1.188,1	2.286,9	360,9
Highest Daily	178,7	2.523,5	226,2
Average Daily	43,1	81,4	13,2
Highest Hourly	19	210,5	17,5
Price [EUR/MWh]	IDA1	IDA2	IDA3
Base Average	115,58	109,93	130,01
Peak Average	116,27	114,79	-
Highest hourly	9.999	1.239,81	5.025
Lowest hourly	-120,68	-4.914,50	-4.991

General 2024 data – Monthly Volumes and Prices

2024 IDA1 Volumes [MWh]

Month	Base Volume	Peak Volume	Off-Peak Volume	Average Daily Traded Volume
June	834,9	428,2	406,7	52,2
July	1.071,6	540	531,6	38,3
August	1.040,1	662,4	377,6	34,7
September	1.695,3	1.111,7	583,6	56,5
October	1.589,1	973,8	615,3	54,8
November	1.121,8	619,6	502,1	40,1
December	963,9	503,8	460,1	32,1

2024 IDA1 Prices [EUR/MWh]

Month	Average Baseload Price	Average Peak Price	Average Off- Peak Price	Quarter-hourly Minimum Price	Quarter-hourly Maximum Price
June	163,89	120,08	207,69	-120,68	9999
July	104,79	86,15	123,42	-59,37	653,59
August	109,73	99,72	119,74	-64,72	1.022,14
September	94,72	98,13	91,30	-67,71	1.378,13
October	87,24	92,53	81,96	-36,47	319,08
November	139,43	163,28	115,59	32,3	750,77
December	131,76	156,1	107,41	-14	971,11

2024 IDA2 Volumes [MWh]

Month	Base Volume	Peak Volume	Off-Peak Volume	Average Daily Traded Volume
June	2.861,9	1987	874,9	168,4
July	878,7	554	324,7	29,3
August	2.012,9	1.261,6	751,3	67,1
September	1.855,2	1.380,2	475	66,3
October	2.887,5	1.870,7	1.016,9	96,3
November	2.690,1	2.062,9	627,2	89,7
December	2.822,1	1.778,1	1.044	91,1

2024 IDA2 Prices [EUR/MWh]

Month	Average Baseload Price	Average Peak Price	Average Off- Peak Price	Quarter-hourly Minimum Price	Quarter-hourly Maximum Price
June	86,41	69,18	103,64	-99,38	419,8
July	95,04	76,28	113,81	-4.914,5	797,07
August	109,01	98,23	119,79	-59,53	1.193,33
September	96,03	99,64	92,42	-49,9	1.239,81
October	90,11	98,39	81,85	-27,49	406,96
November	144,82	173,57	116,06	11,49	822,9
December	135,81	165,67	105,96	-32,84	1.150,03

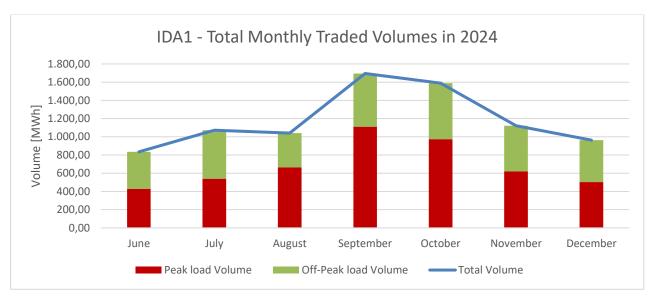
2024 IDA3 Volumes [MWh]

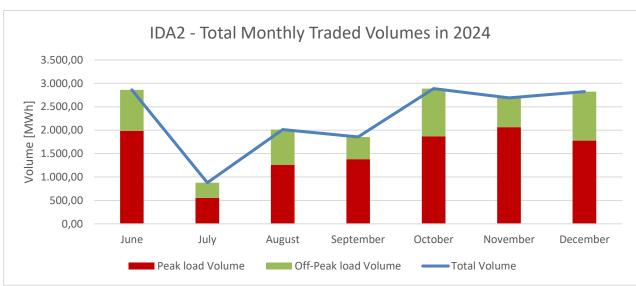
Month	Base Volume	Peak Volume	Off-Peak Volume	Average Daily Traded Volume
June	320,9	-	-	20,1
July	434,9	-	-	14,5
August	331,7	-	-	10,7
September	465,5	-	-	15,5
October	460,4	-	-	15,9
November	238,9	-	-	8
December	274,1	-	-	8,8

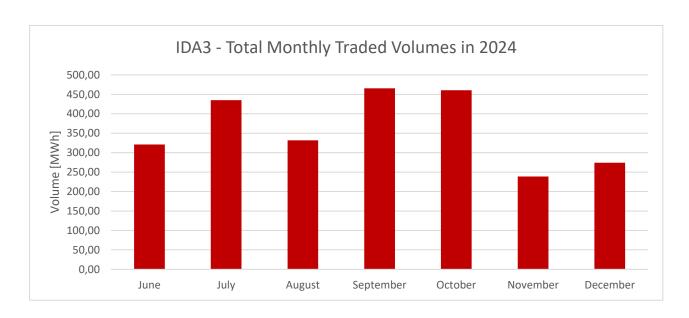
2024 IDA3 Prices [EUR/MWh]

Month	Average Baseload Price	Average Peak Price	Average Off- Peak Price	Quarter-hourly Minimum Price	Quarter-hourly Maximum Price
June	25,61	-	-	-4.991	500,03
July	120,73	-	-	-2.501,5	972
August	166,08	-	-	-81	5025
September	111,67	-	-	-109,13	1.084,05
October	99,08	-	-	-40,2	380,66
November	180,84	-	-	18,87	3.828,43
December	155,24	-	-	36	1.005,71

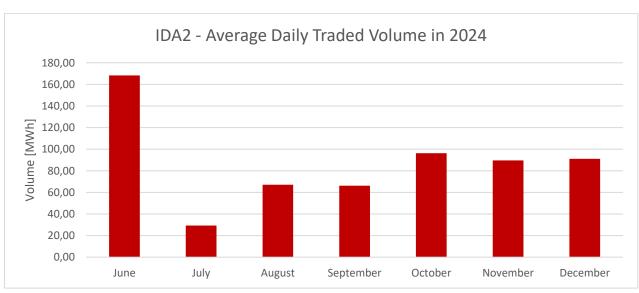
2024 Charts - Volumes

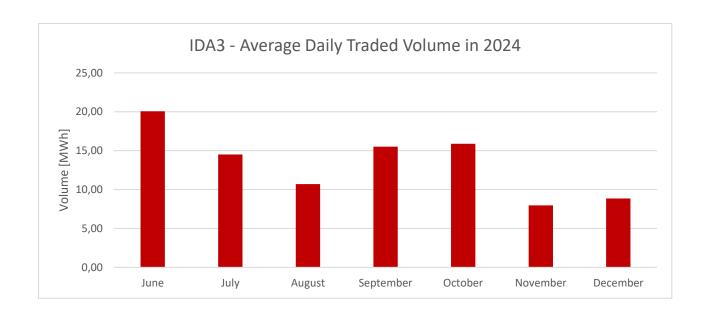




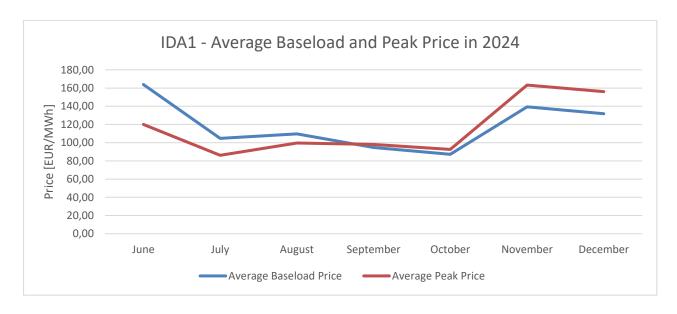


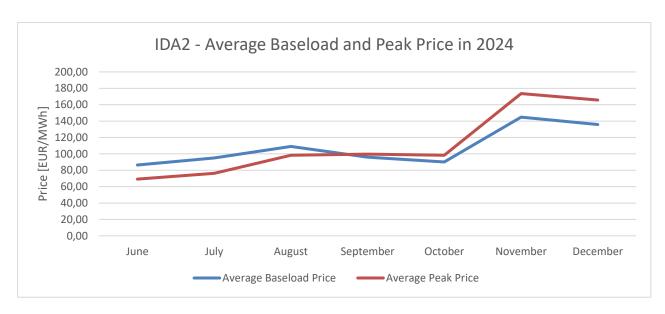


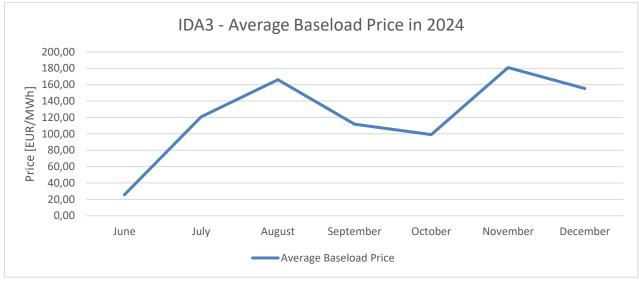


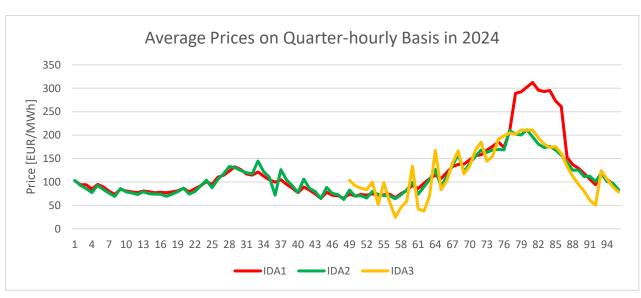


2024 Data - Prices







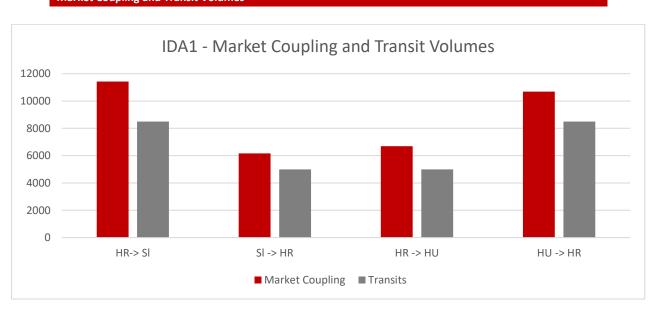


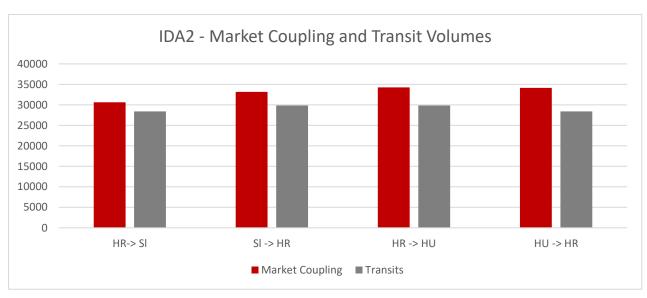
Market Coupling 2024

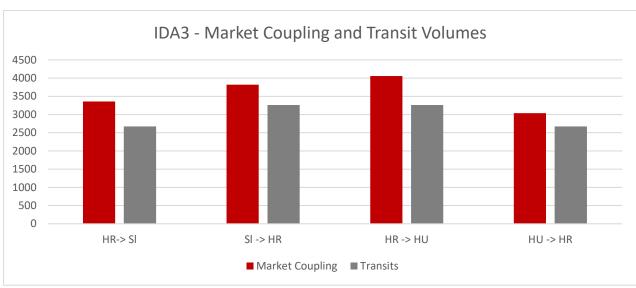
Since 2024, the Croatian Intraday Auctions Market has been coupled to the European IDA market through the Croatian-Slovenian and Croatian-Hungarian borders.

Volume [MWh]	IDA1	IDA2	IDA3
CROPEX Volume Traded	8.316,5	16.008,4	2.526,4
Market Coupling Total Volume	34.976,1	132.237,9	14.274,7
Market Coupling flow HR -> SI	11.427,7	30.641,6	3.356,6
Market Coupling flow SI -> HR	6.165,1	33.193,2	3.820,5
Market Coupling flow HR -> HU	6.693,5	34.260,7	4.058,1
Market Coupling flow HU -> HR	10.689,8	34.142,4	3.039,5
Transit Total Volume	26.992,2	116.580,4	11.867,1
Transit HR -> SI	8.497	28.416	2.673,1
Transit SI -> HR	4.999,1	29.874,2	3.260,4
Transit HR -> HU	4.999,1	29.874,2	3.260,4
Transit HU -> HR	8.497	28.416	2.673,1

Market Coupling and Transit Volumes







Chapter 5

AUCTIONS

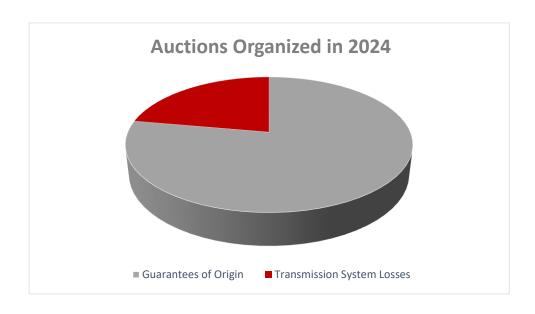
General 2024 - Data

During 2024 altogether **27** different auctions were organized by CROPEX.

Most of the auctions (21) were held for the purpose of selling Guarantees of Origin (GO). CROPEX has continued to successfully hold auctions (5) on behalf of Croatian Energy Market Operator (HROTE) and as well for eligible producers outside the incentive system. On behalf of ENNA Next d.o.o, 14 auctions were organized and for ENERGOVIA EOOD 1 auctions. Since April, 2024 CROPEX has also organized one auction on behalf of Hrvatska elektroprivreda d.o.o..

For Croatian Transmission System Operator (HOPS), **6** auctions were organized by CROPEX for the purpose of procurement of energy for covering losses in the Croatian transmission system.

Auction Type	Number of Auctions	Number of Participants
Guarantees of Origin	21	52
Transmission System Losses	6	11



Guarantees of Origin Auctions

During 2024 eight new auction participants joined Guarantees of Origin (GO) auctions organized by CROPEX and 99,85% of offered Guarantees of Origin at auctions were successfully sold in the amount of **1.011.920** Guarantees of Origin. By the end of 2024, there were altogether **52** registered auction participants.

Joined2024

List of CROPEX auction participants (end of 2024)

				Joined2024
1	ACT Commodities B.V.	ACT	NL	-
2	AFS Energy B.V.	AFS	NL	-
3	AITHER GROUP SA	:: Aither	CH	-
4	AXPO IBERIA SL	o <mark>%</mark> po	ES	-
5	BELEKTRON EKOTRADING d.o.o.	belektron'	SI	-
6	BKW Energie AG	BKW	CH	-
7	Caely Renewables B.V.	Renewables	NL	-
8	Capitole Energie	Capitole ENERGIE	FR	-
9	Cenegrise Limited	Ç energise	IE	-
10	Centrica Energy Limited	centrica	UK	-
11	Clax Renewables B.V.	CLAX Commodities	NL	-
12	ČEZ, a.s.	CEZ GROUP	CZ	-
13	Danske Commodities	Danske Commodities	DK	-
14	Dare Sustainable Solutions Limited	dare	GB	✓
15	D.TRADING D.O.O.	D.TRADING	HR	-
16	DXT Commoditeies SA	DXT	CH	-
17	EDS International SK, s.r.o.	EDS	SK	-
18	E.ON ENERGIJA d.o.o.	e·on	HR	-
19	ENEL Global Trading	enel	IT	-
20	Energi Danmark A/S	Energi Danmark®	DK	-
21	Energy Delivery Solutions D.O.O. Beograd	EDS	RS	-
22	Energy Supply EOOD	Energy 4 uppLy	BG	-
23	ENNA Next d.o.o.	DENIA PER	HR	-
24	Ethora Renewables AB	*	SE	✓
25	Faraday Trading B.V.		NL	\checkmark
26	GEN-I Zagreb d.o.o.	gen-i	HR	-

27	GO2-markets GmbH	\bigcirc_2	DE	-
28	HRVATSKA ELEKTROPRIVREDA d.d.	MHEP	HR	-
29	HOLDING SLOVENSKE ELEKTRARNE d.o.o.	hse	SI	-
30	Holt Global Group International AG	Holt	СН	-
31	Hrvatski operator prijenosnog sustava d.d.	M HOPS	HR	-
32	MFT Energy A/S	MFT	DK	-
33	MVM Partner Energy Trading Ltd.	NVM Partner	HU	✓
34	Naturgy Commodities Trading SA	Naturgy	ES	-
35	NVALUE AG	onvalue destr	СН	-
36	Opti-Ment BV	oPTIMENT	BE	-
37	ORIGO	ORIGO	FR	-
38	OTC Flow B.V,	OTC = FLOW	NL	-
39	Petrol d.d.	PETROL	SI	-
40	PETROL d.o.o.	PETROL	HR	-
41	Renefix B.V.	renefix	NL	-
42	Renergis d.o.o.	RENERGIS	HR	√
43	Respect Energy S.A.	Ce respect energy	PL	-
44	Respect Energy Environmental Commodities	Ce · respect energy	PL	-
45	RIGHT POWER, a.s.	Francis	SK	-
46	SCB Broker SA	SC3 [™]	СН	-
47	Shell Energy Europe Limited	Situali	GB	✓
48	Statkratft Markets GmbH	Statkraft	DE	-
49	STX Commodities	STX	NL	-
50	TERREMOTO ENERGO-PROJEKT d.o.o.		HR	-
51	TrailStone Renewables GmbH	Trailstone	DE	✓
52	3Degrees Group, Inc.	0	US	✓

List of 2024 GOs auctions

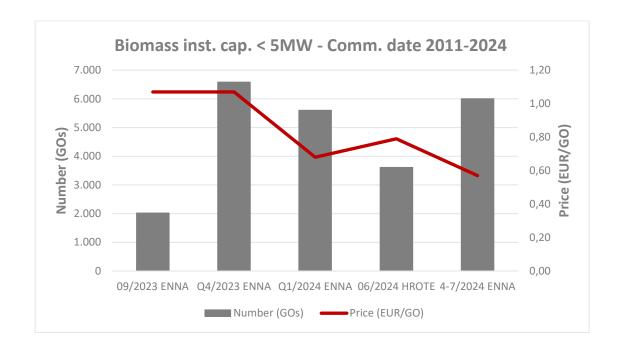
From **21** GO auctions organized during 2024, 10 auctions were held for production from the **Wind** power plant, 5 auctions were held for production from the **Biomass** power plant, 4 auctions were held for production from the **Biogas** power plant while on 2 auctions CROPEX organized auctions from **Hydro** power plants.

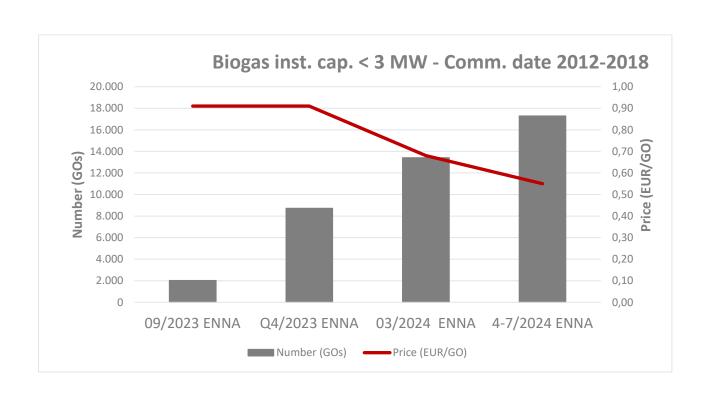
All GO auctions were split depending on the commissioning date of the power plants.

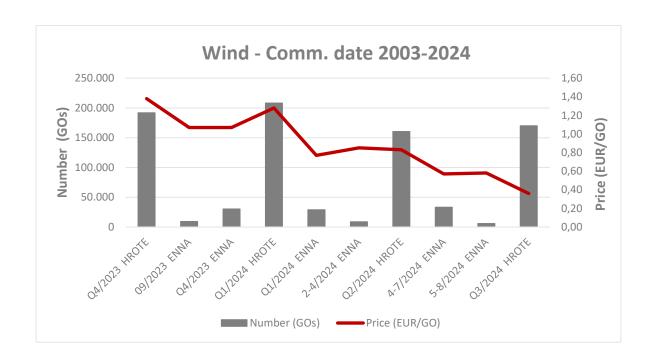
List of auctions in 2024	Auction	Auction	GOs sold	Price
HROTE - Croatia - Production 01/10/2023-31/12/2023 (Comm. date	type WIND	date 2024-01-25	191.901	EUR/GO 1,38
12-2015 to 05-2020)				,
ENNA - Croatia - Production 01/09/2023-30/09/2023 (Comm. date from 09/2011) - inst. cap. less than 5 MW	BIOMASS	2024-02-22	2.017	1,07
ENNA - Croatia - Production from 01/10/2023-31/12/2023 (Comm. date from 09/2011) - inst. cap. less than 5 MW	BIOMASS	2024-02-22	6.585	1,07
ENNA - Croatia - Production 01/09/2023-30/09/2023 (Comm. date from 04/2012 to 09/2018) - inst. cap. less than 3 MW	BIOGAS	2024-02-22	2.027	0,91
ENNA - Croatia - Production from 01/10/2023-31/12/2023 (Comm. date from 04/2012 to 09/2018) - inst. cap. less than 3 MW	BIOGAS	2024-02-22	8.715	0,91
ENNA - Croatia - Production 01/09/2023-30/09/2023 (Comm. date from 09/2010 to 02/2012)	WIND	2024-02-22	9.222	1,07
ENNA - Croatia - Production 01/10/2023-31/12/2023 (Comm. date from 09/2010 to 02/2012)	WIND	2024-02-22	30.349	1,07
ENERGOVIA - Bulgaria - Production 01/03/2023-31/08/2023 (Comm. date from 03/2015) - inst. cap. less than 1 MW	HYDRO	2024-02-22	-	-
HEP - Croatia - Production 01/01/2024-29/02/2024 (Comm. date 05/2016)	HYDRO	2024-04-26	100.00	1,37
HROTE - Croatia - Production 01/01/2024-31/03/2024(Comm. date 12-2015 to 05-2020)	WIND	2024-04-29	208.245	1,28
ENNA - Croatia - Production 01/03/2024-31/03/2024 (Comm. date	BIOGAS	2024-05-20	13.409	0,68
from 04/2012 to 09/2018) - inst. cap. less than 3 MW				3,22
ENNA - Croatia - Production 01/01/2024-31/03/2024 (Comm. date from 09/2011) - inst. cap. less than 5 MW	BIOMASS	2024-05-20	5.602	0,68
ENNA - Germany - Production 01/02/2024-30/04/2024 (Comm. date from 11/2003)	WIND	2024-05-20	8.739	0,85
ENNA - Croatia - Production 01/01/2024-31/03/2024 (Comm. date from 09/2010 to 02/2012)	WIND	2024-05-20	28.911	0,77
HROTE - Croatia - Production 01/04/2024-30/06/2024 (Comm. date 06-2013 to 05-2020)	WIND	2024-07-25	160.473	0,83
HROTE - Croatia - Production 01/06/2024-30/06/2024 (Comm. date 07-2021 to 03-2022)	BIOMASS	2024-07-25	3.610	0,79
ENNA - Croatia - Production 01/04/2024-31/07/2024 (Comm. date from 09/2011) - inst. cap. less than 5 MW	BIOMASS	2024-09-25	6.004	0,57
ENNA - Croatia - Production from 01/04/2024-31/07/2024 (Comm. date from 04/2012 to 09/2018) - inst. cap. less than 3 MW	BIOGAS	2024-09-25	17.285	0,55

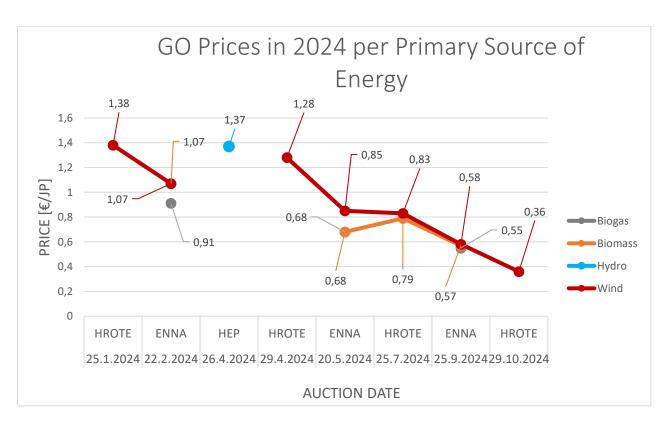
ENNA - Croatia - Production 01/04/2024-31/07/2024 (Comm. date	WIND	2024-09-25	33.112	0,57
from 09/2010 to 02/2012)				
ENNA - Germany - Production 01/05/2024-31/08/2024 (Comm.	WIND	2024-09-25	5.798	0,58
date from 11/2003)				
HROTE - Croatia - Production 01/07/2024-30/09/2024 (Comm. date	WIND	2024-10-29	169.943	0,36
12-2014 to 05-2020)				

Guarantees of Origin – 2024 Charts*









^{*}The charts show GOs Marginal Price (EUR/GO)

Losses Auctions

By the end of 2024 CROPEX also organized **six** auctions in which 10 different registered auction participants were selling energy to HOPS for the purpose of covering losses in Croatian transmission system operated by HOPS.

Losses Auctions

List of auctions	Auction date	Number of participants	Power bought MWh/h
Energy delivery to cover transmission system losses in 05/2024	2024-04-02	10	5
Energy delivery to cover transmission system losses in 06/2024	2024-04-02	10	5
Energy delivery to cover transmission system losses in Q3/2024	2024-04-02	10	5
Energy delivery to cover transmission system losses Q4/2024	2024-04-02	10	5
Energy delivery to cover transmission system losses in 2025	2024-04-02	11	10
Energy delivery to cover transmission system losses in 2025	2024-05-07	9	10

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